

A TRACER APPLICATION: DETECTING DAMAGE TO OIL INDUSTRY PIPING

J.A.P.Nicácio, R.M. Moreira, A.A. Barreto, A.A.Campangnole

Centre for the Development of Nuclear Technology
Brazilian Nuclear Energy Commission

The problem to be attacked

- Massive investments by the oil industry are directed to maintenance and inspection.
- Annual cost of corrosion to the oil and gas industry in the United States alone estimated to be \$27 billion, leading to an estimate of the global annual cost of maintenance as exceeding \$60 billion





Main aims of maintenance

- Avoid breaches in the production process.
- Maximum advantage of time, personnel and tool resources obtained during planned pauses for maintenance.
- Avoid large negative impacts on economic achievement.

To comply with this:

- Equipment inspection procedures on a continuing basis emerge as crucial.
- The search for new inspection techniques turned into a differential in the oil industry.

Hence, some conjectures:

- Could tracers also be of value in detecting internal damage to closed pipes subject to aggressive environments such as oil processing plants?
- Could they be added to the present roll of nondestructive inspection techniques?

Corrosion and Scaling

- Two of the most deleterious damages to the structural properties of equipment components in oil refineries.
- Requiring unpostponable intervention and production stoppage.

Corrosion and Scaling

- Despite progresses have been achieved in the scientific knowledge of these processes, problems persist.
- They may even become more severe, due to the heavier, and therefore more acidic, crude oils being introduced in the refining processes.



Pit corrosion

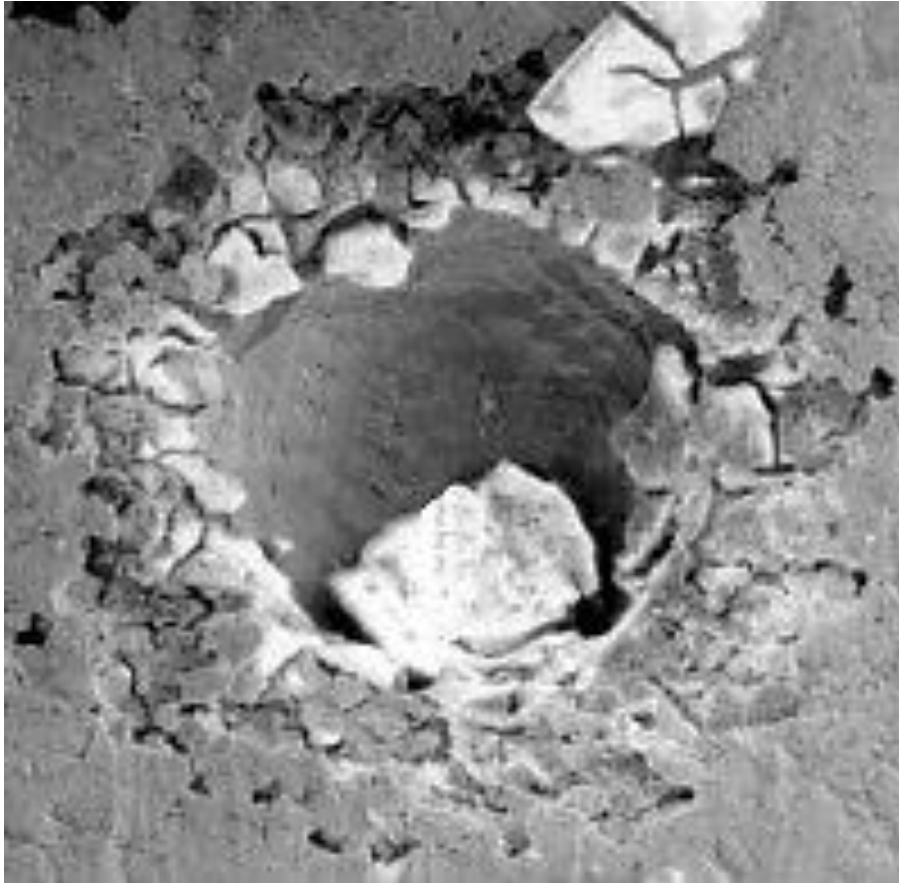


Pit corrosion

- Internal aspect:



Pit corrosion



(50 X)



Scaling

- Iron hydroxide scales:



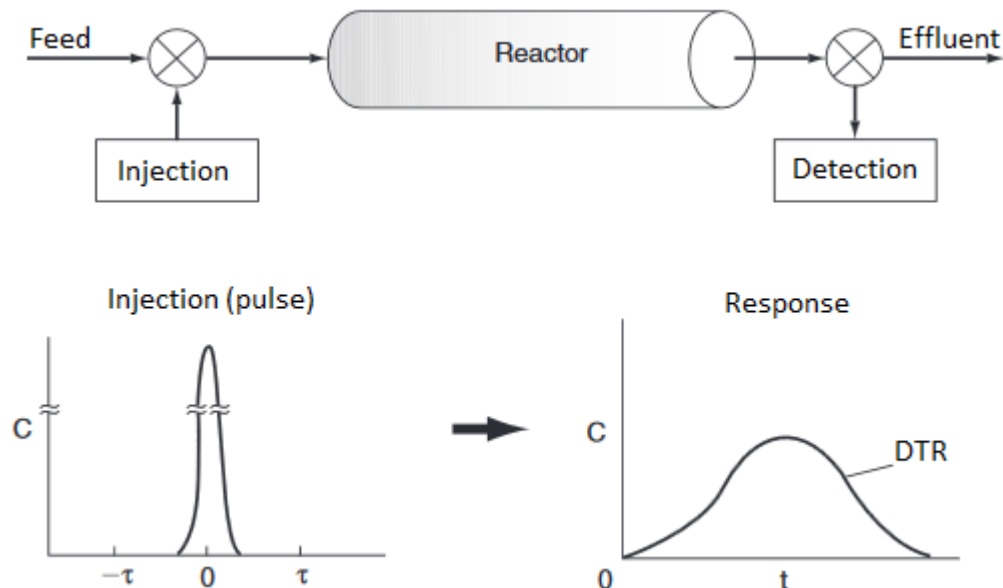
Scaling

- Scaling at a cooling water pipe

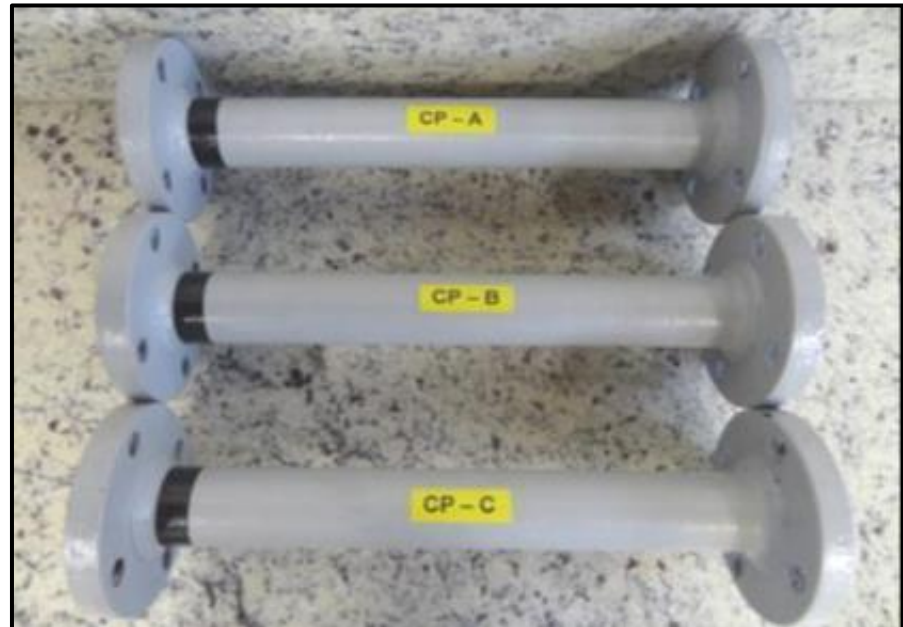
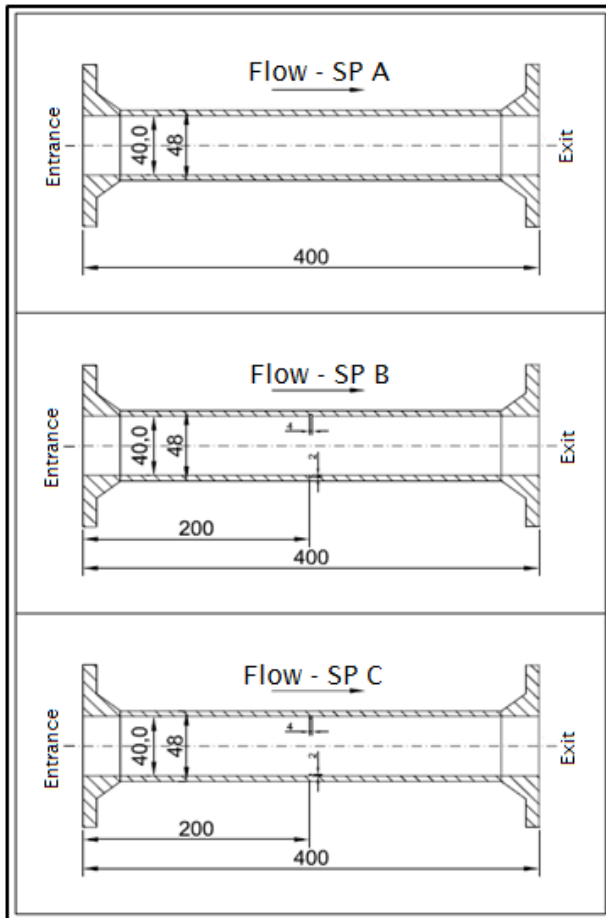


Methodology: Tracer impulse response

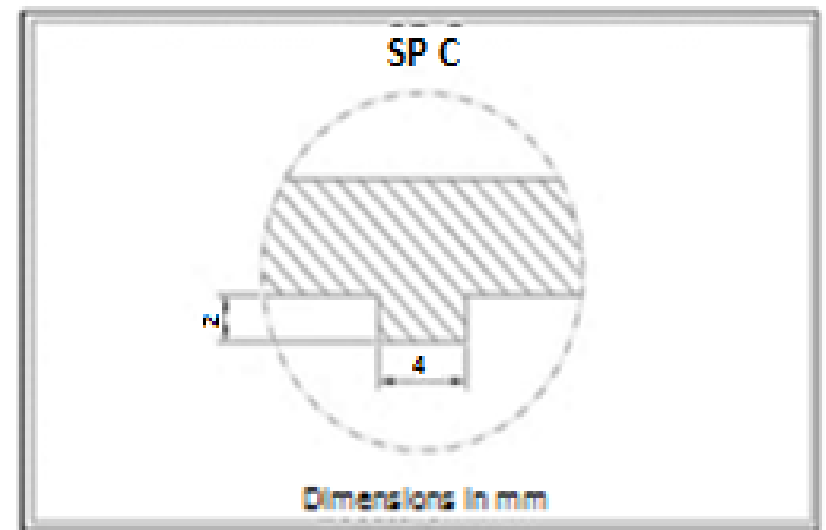
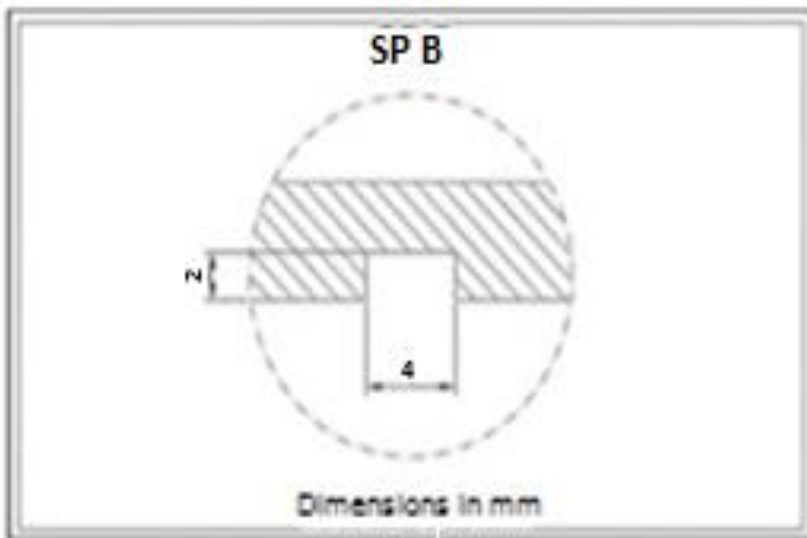
- Residence time distribution: $E(t) = \frac{C(t)}{\int_0^T C(t) dt}$
- Mean residence time: $\bar{t} = \int_0^T t \cdot E(t) dt = \frac{V}{Q}$



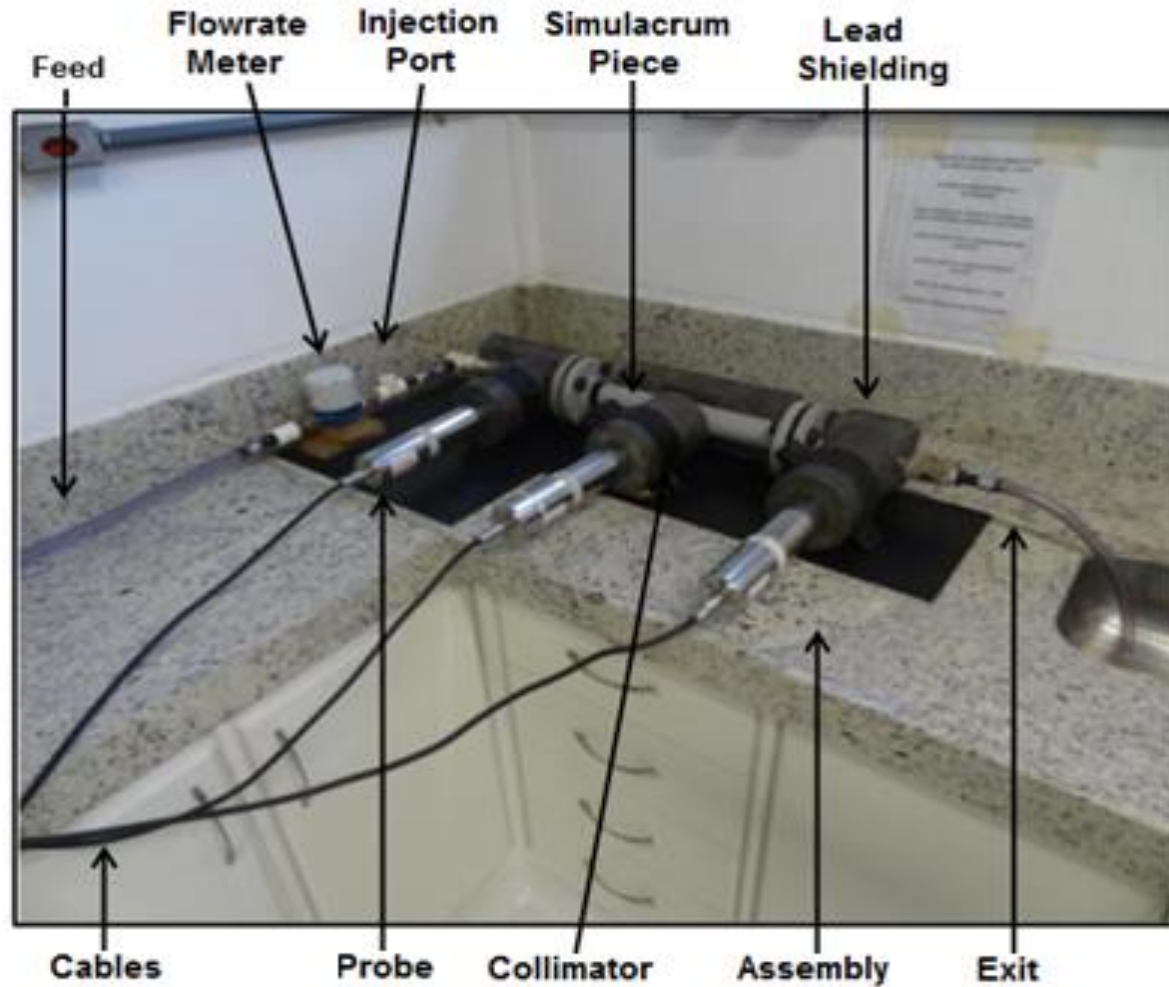
Simulacra pieces



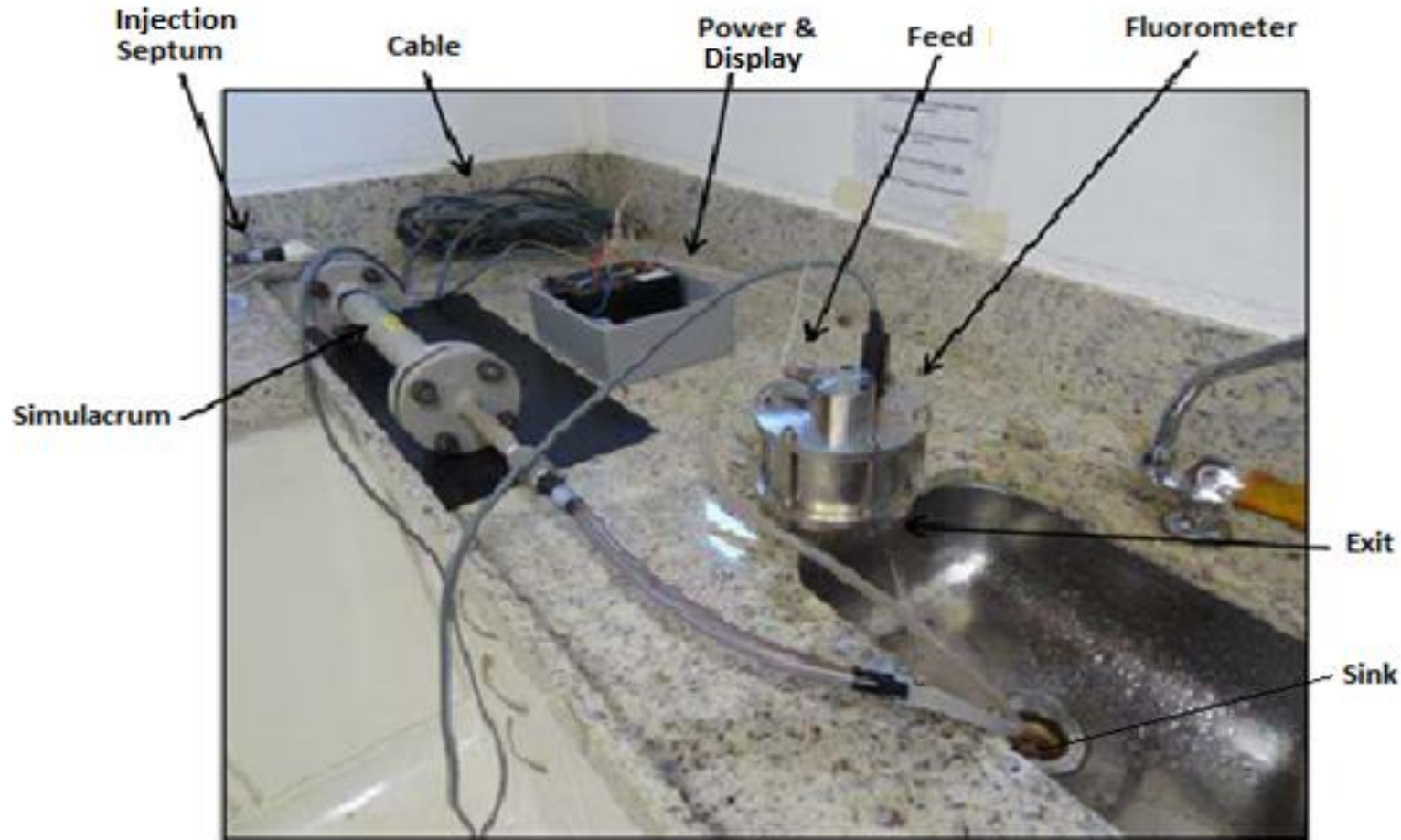
Simulacra pieces



Assembly for Radiotracer test



Assembly for Dye Tracer test



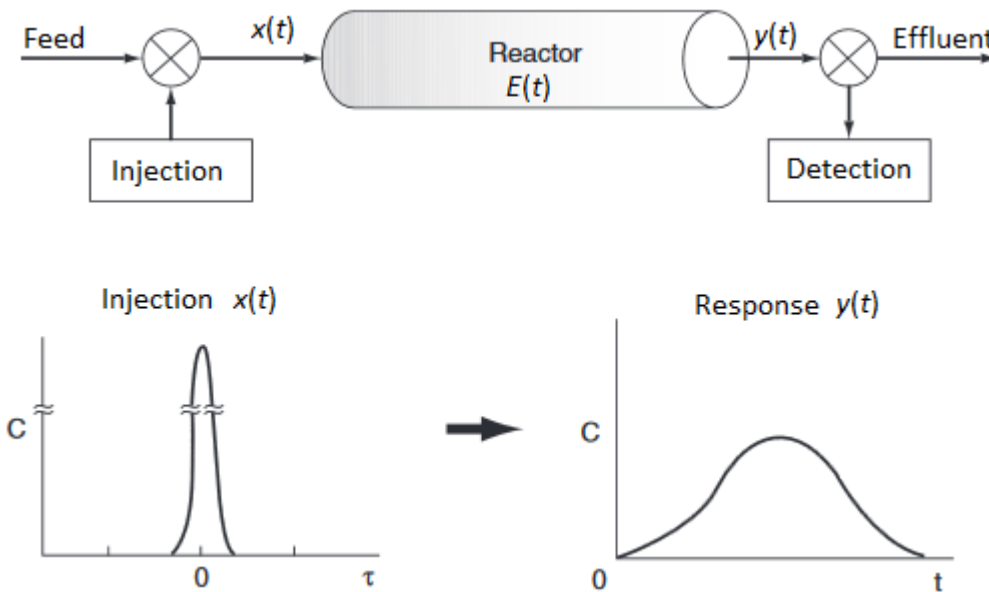
GGUN-FL Fluorometer



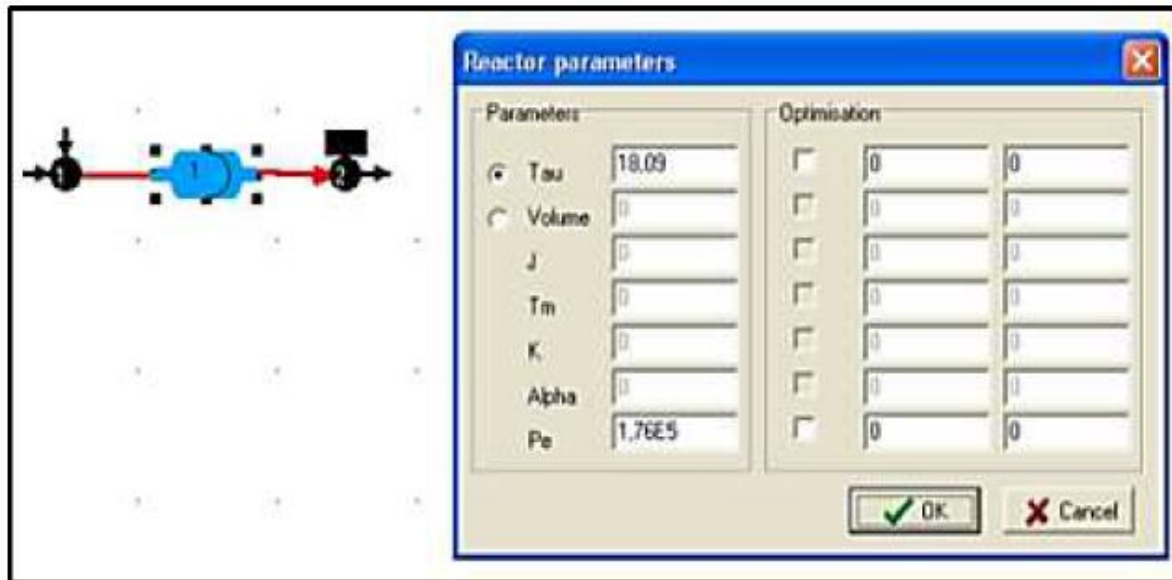
DTS-Pro Software

- Convolution of entrance and exit pulses

$$y(t) = \int_0^t E(t') \cdot x(t - t') dt'$$



DTS-Pro Software

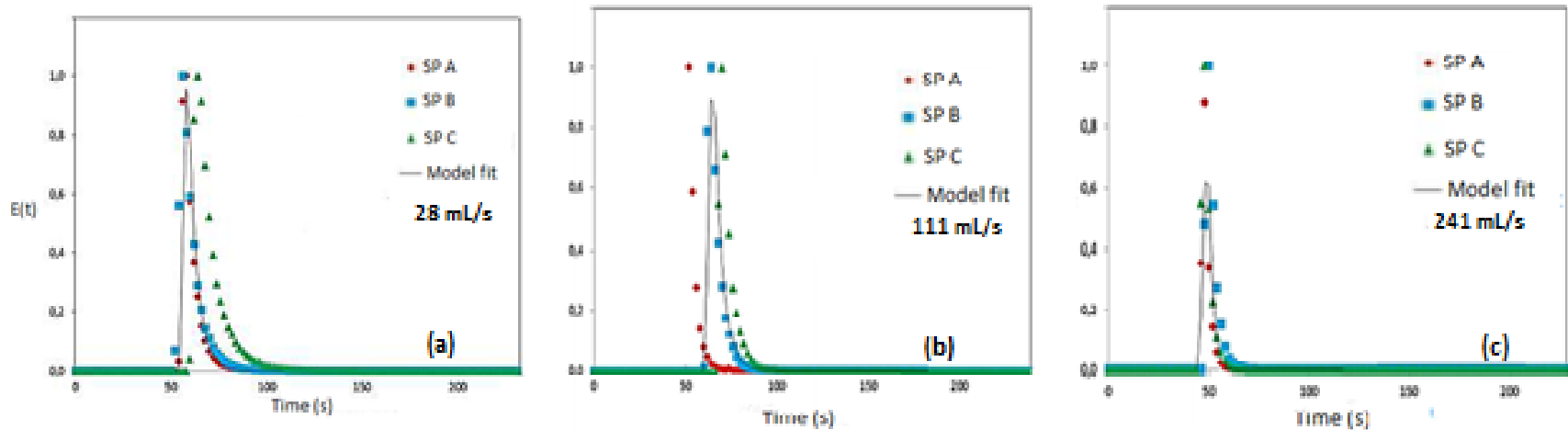


Test flowrates

Identification	Flowrate (mL.s ⁻¹)	Reynolds Number	Flow regime
Q1	28	880	laminar
Q2	111	3519	turbulent
Q3	249	7918	turbulent



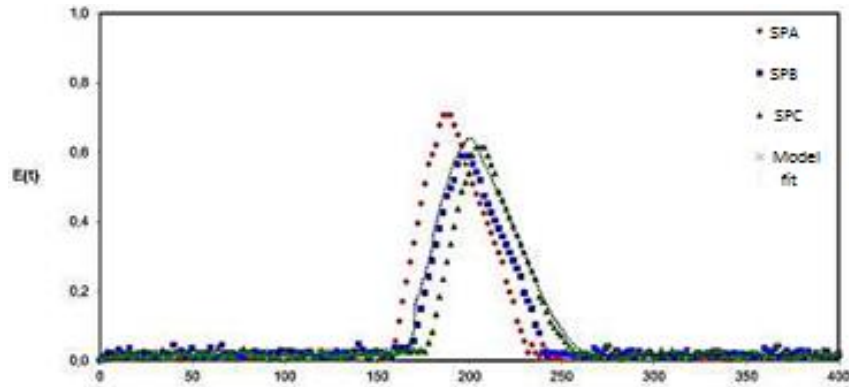
Results from dye tracer tests



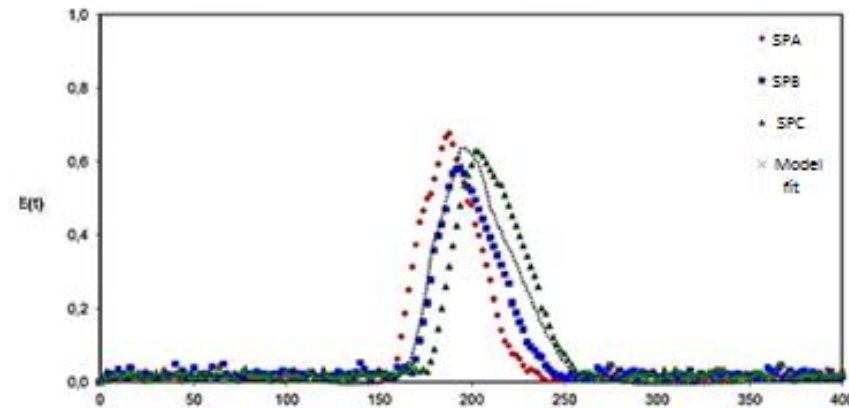
Results from radiotracer tests

Entrance Probe

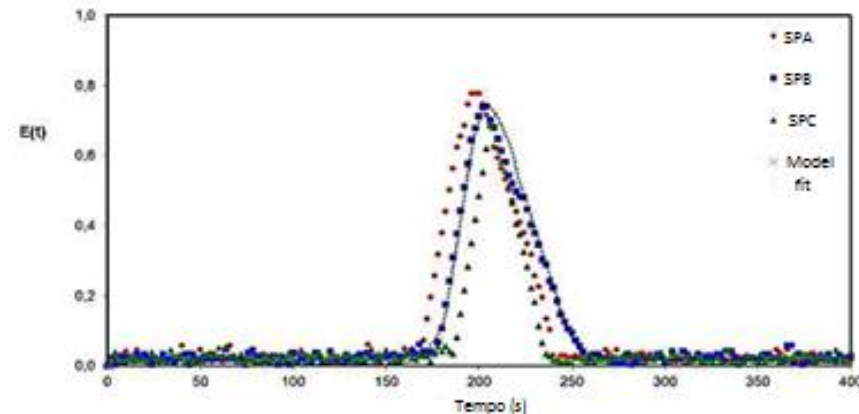
28 mL/s
(laminar)



111 mL/s
(turbulent)



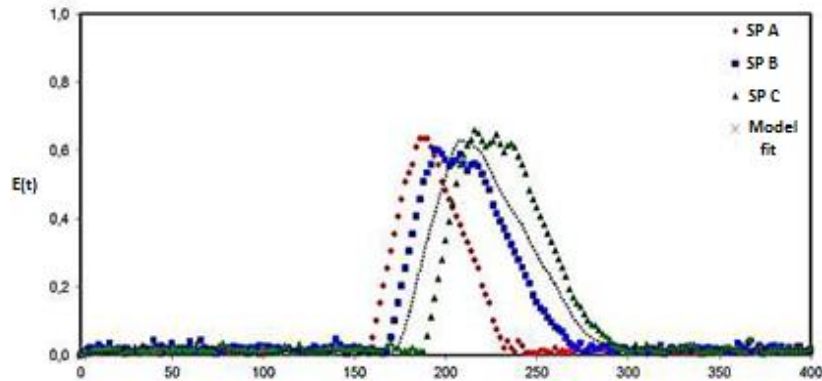
249 mL/s
(turbulent)



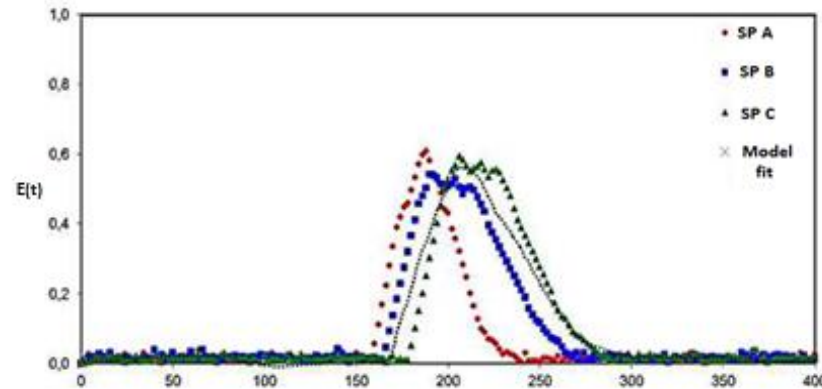
SP A – clean
SP B – pit
SP C – scale

Results from radiotracer tests Middle Probe

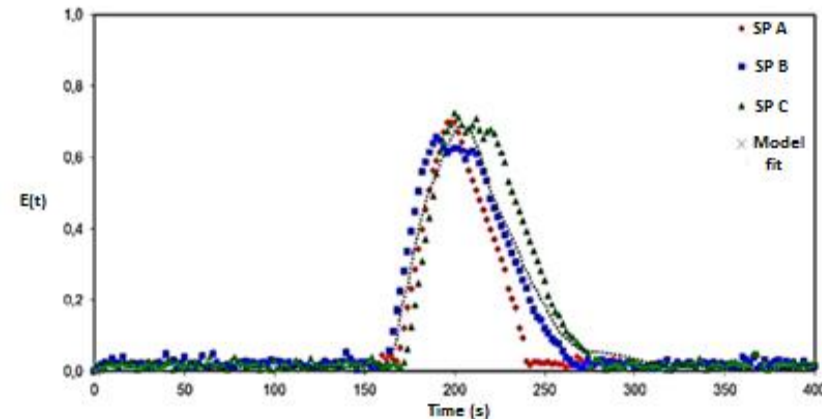
28 mL/s
(laminar)



111 mL/s
(turbulent)



249 mL/s
(turbulent)

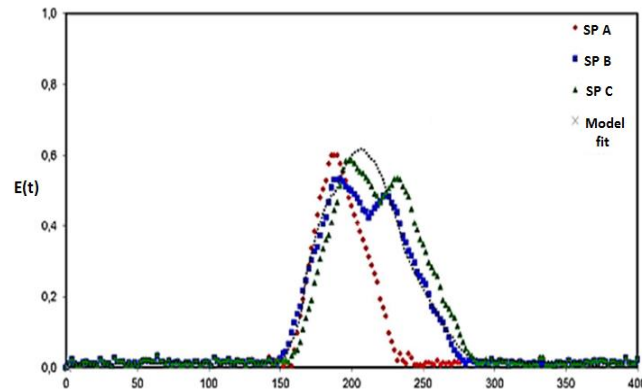


SP A – clean
SP B – pit
SP C – scale

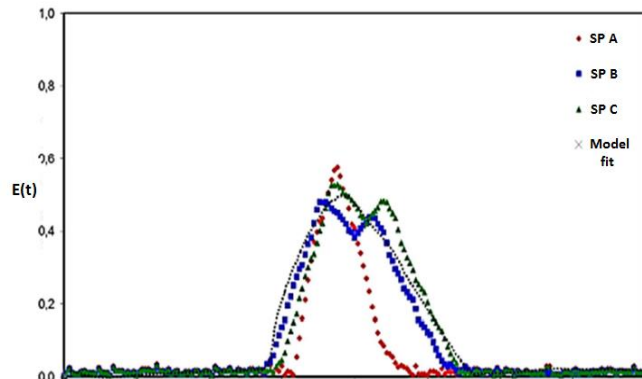
Results from radiotracer tests

End Probe

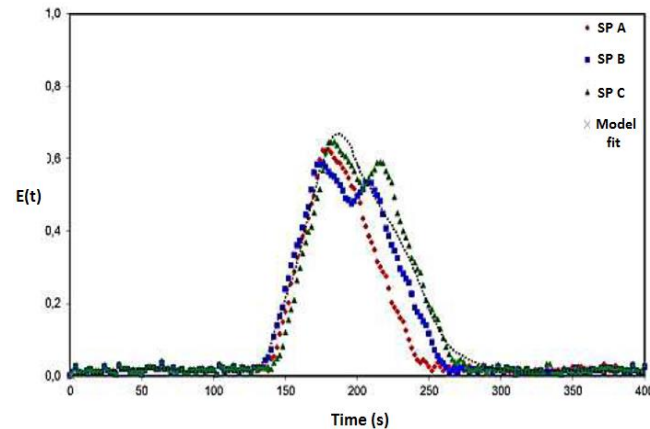
28 mL/s
(laminar)



111 mL/s
(turbulent)



249 mL/s
(turbulent)

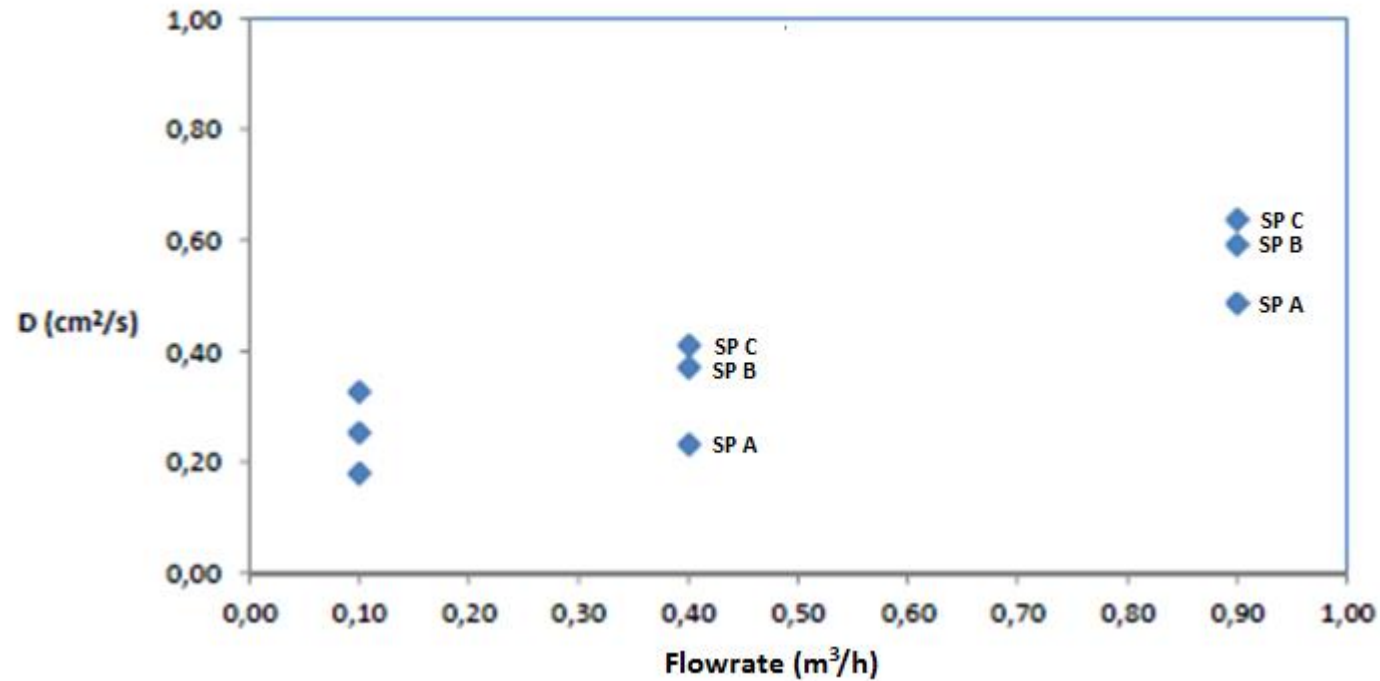


SP A – clean

SP B – pit

SP C – scale

Dispersion coefficients

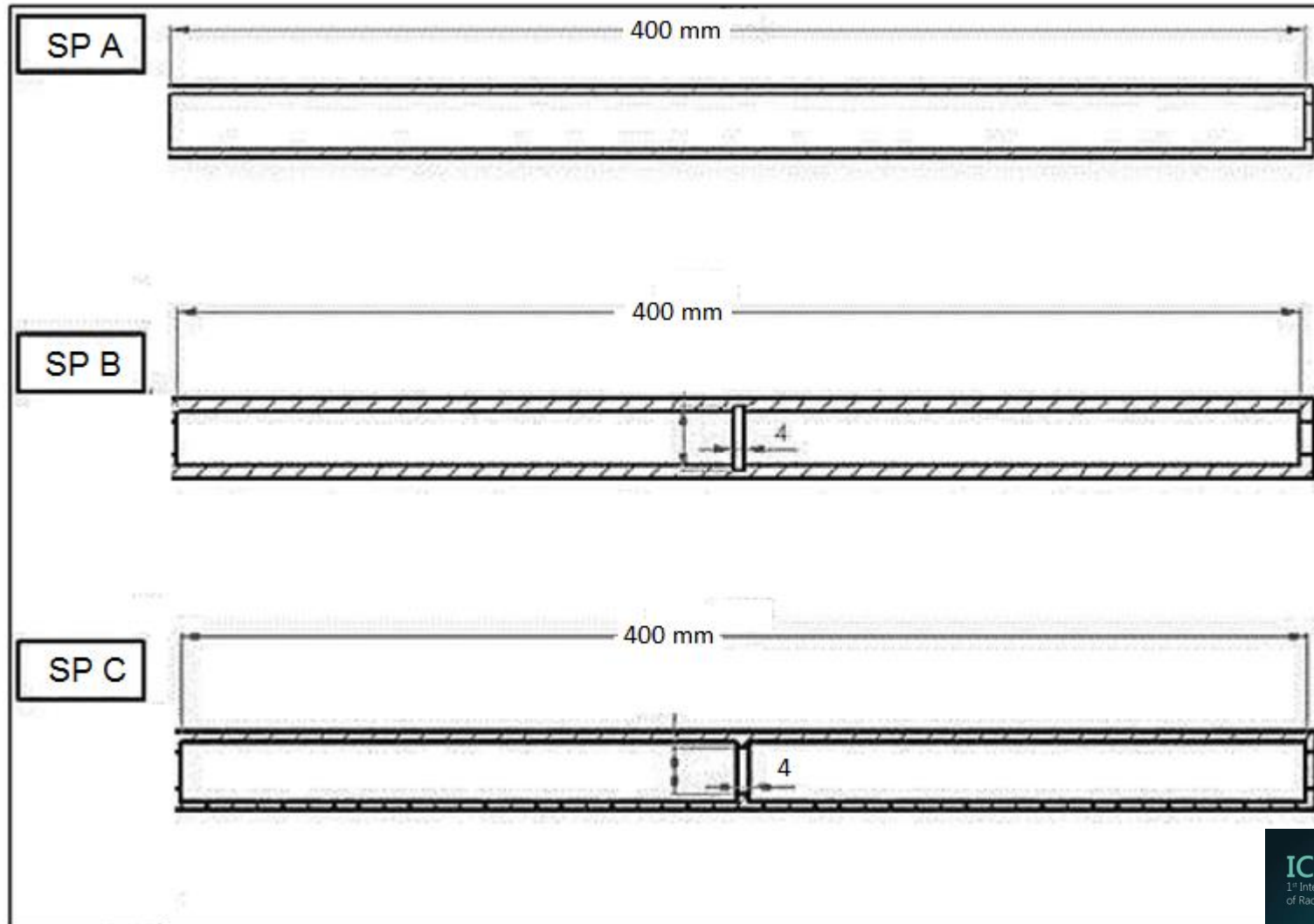


Flow parameters calculated by DTS Pro

SP	Flowrate (mL/s)	$\bar{t}$ (s)	V (cm/s)	D (cm ² /s)	Pe
A	28	18,09	2,21	0,181	$1,76 \times 10^5$
	111	4,68	8,55	0,233	$5,46 \times 10^5$
	249	2,16	18,52	0,488	$5,87 \times 10^5$
B	28	20,17	1,98	0,254	$1,25 \times 10^5$
	111	6,25	6,40	0,371	$3,43 \times 10^5$
	249	3,42	11,69	0,592	$4,84 \times 10^5$
C	28	23,71	1,68	0,327	$0,97 \times 10^5$
	111	7,24	5,52	0,412	$3,09 \times 10^5$
	249	5,83	6,86	0,638	$4,49 \times 10^5$



CFD Simulation - Geometry

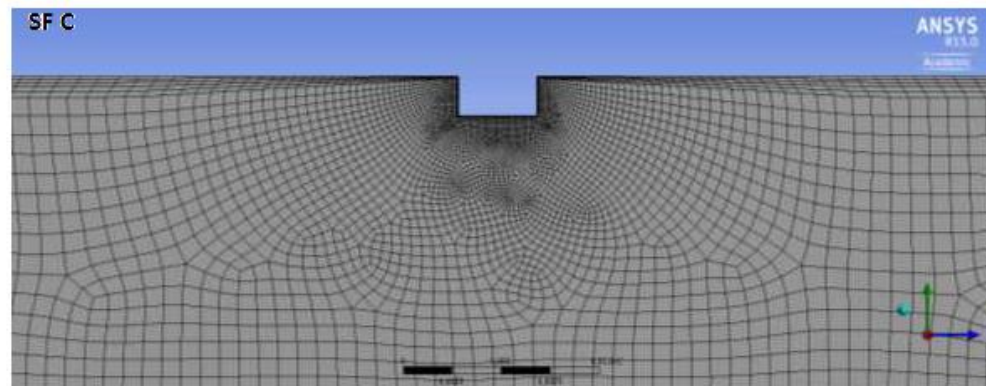
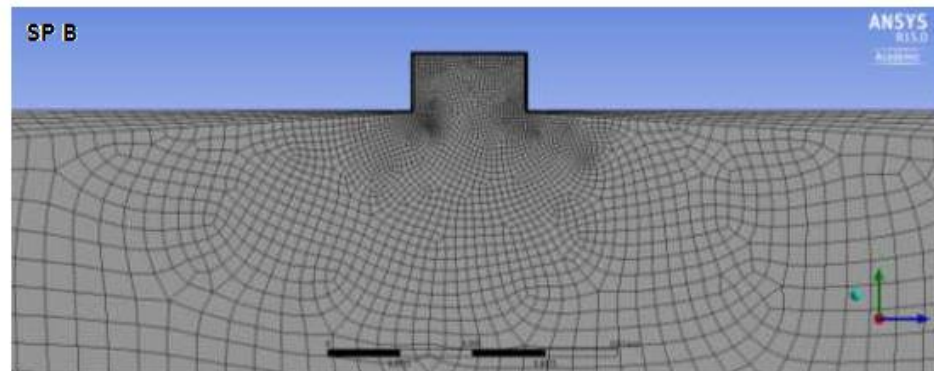
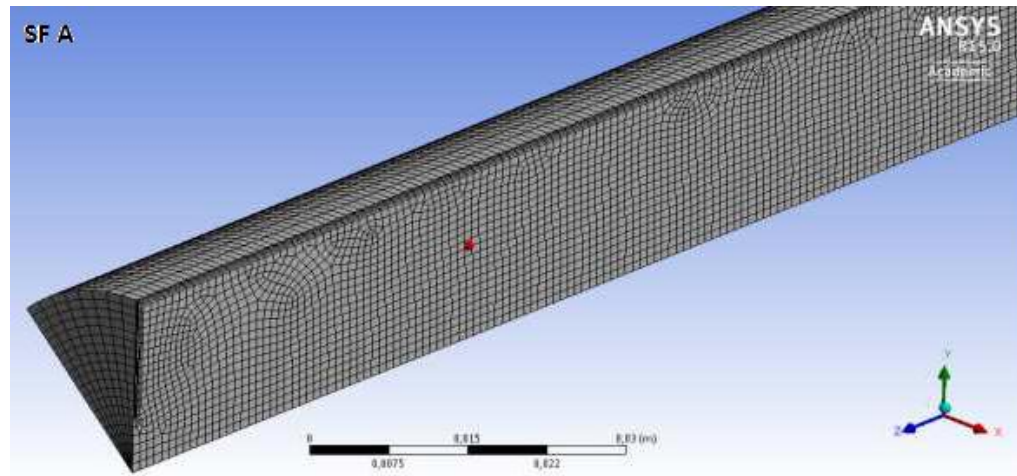


CFD Simulation – Boundary conditions

Material	Mass flowrate (kg/s)	Reynolds Number	Feed pressure (atm)	Domain
Pure water (constant properties)	0,028	880,074	1,000	Inside tube volume
	0,111	3519,757		
	0,249	7918,049		

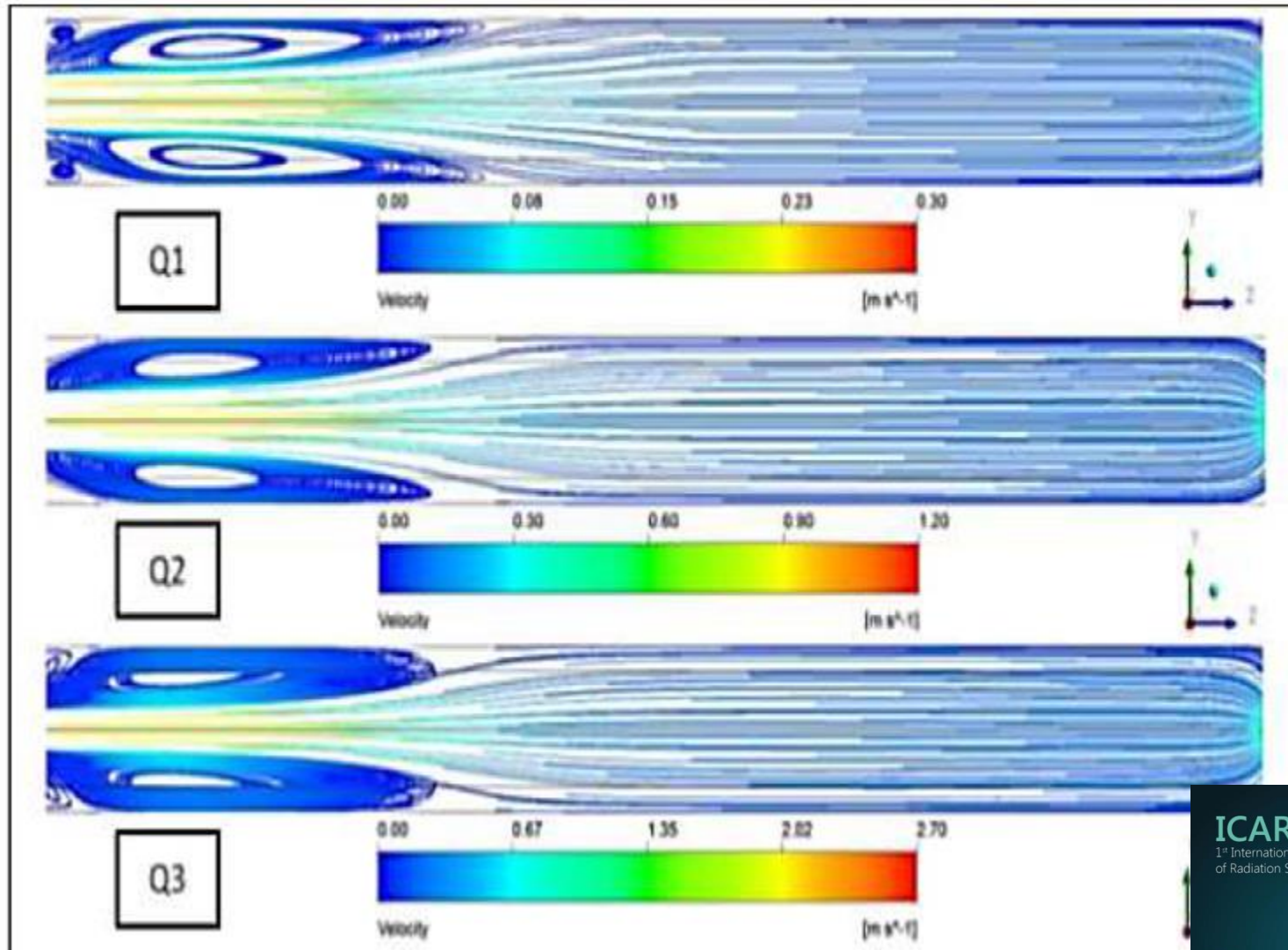


CFD Simulation – 3D Grid



CFD Simulation Results – Streamlines

SP A

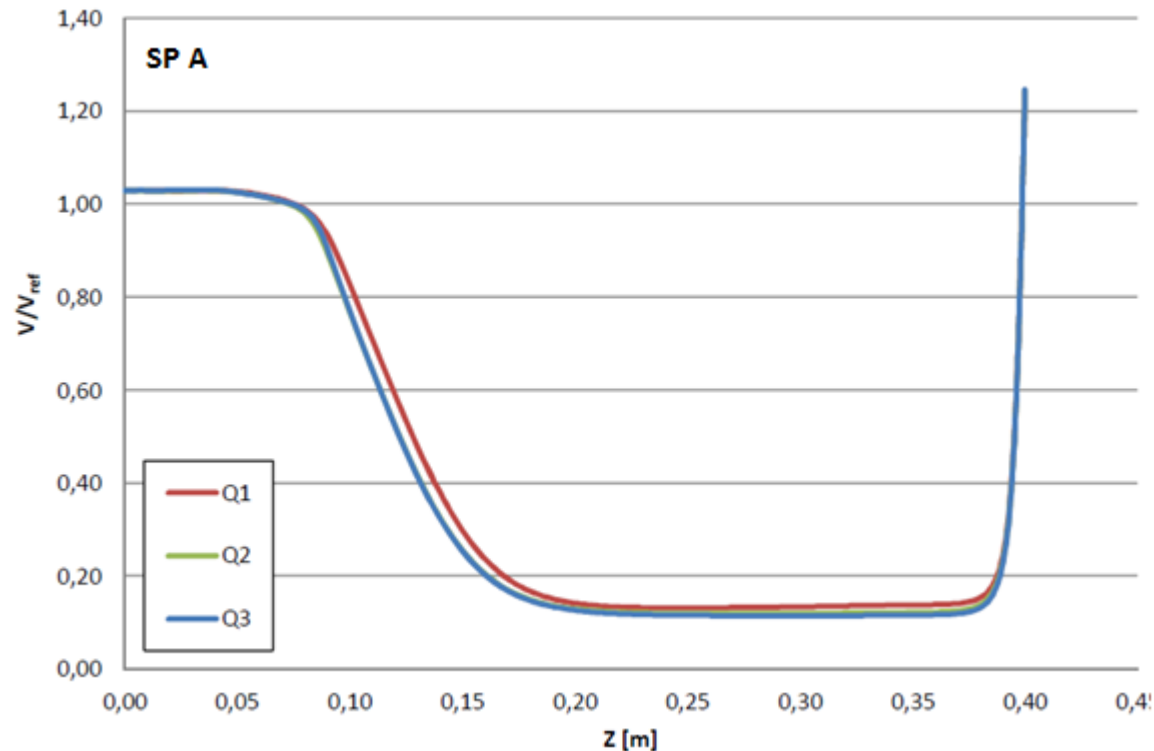


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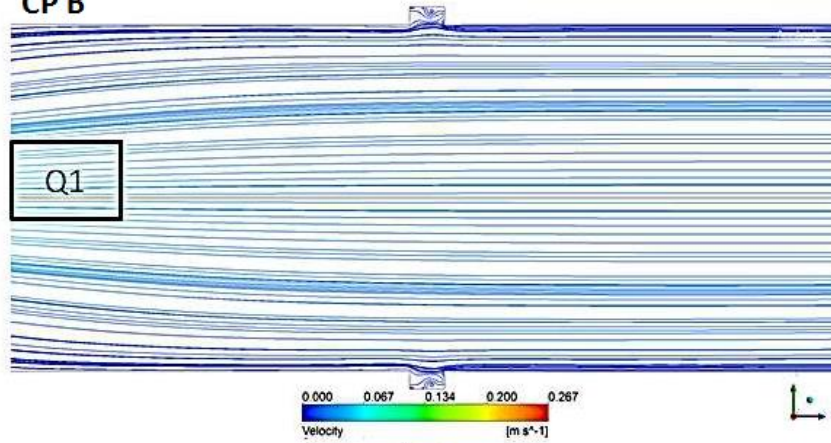
Velocities along the centre of the tubes

- Recirculation causes acceleration near the entrance and subsequent deceleration.
- The effect is stronger at higher flowrates.

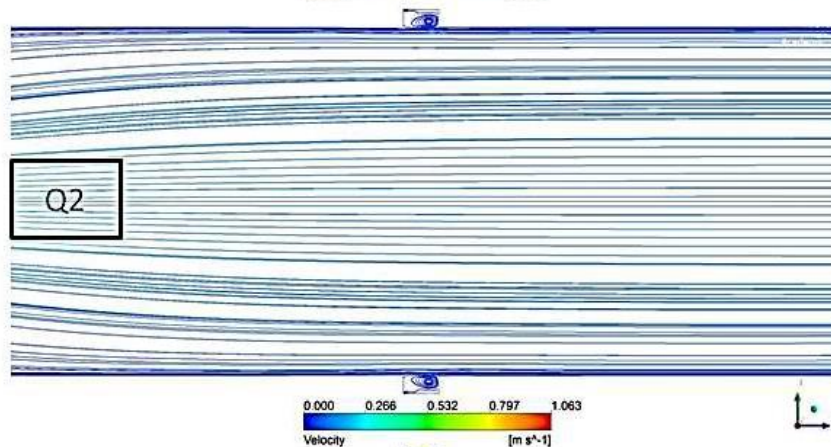


CP B

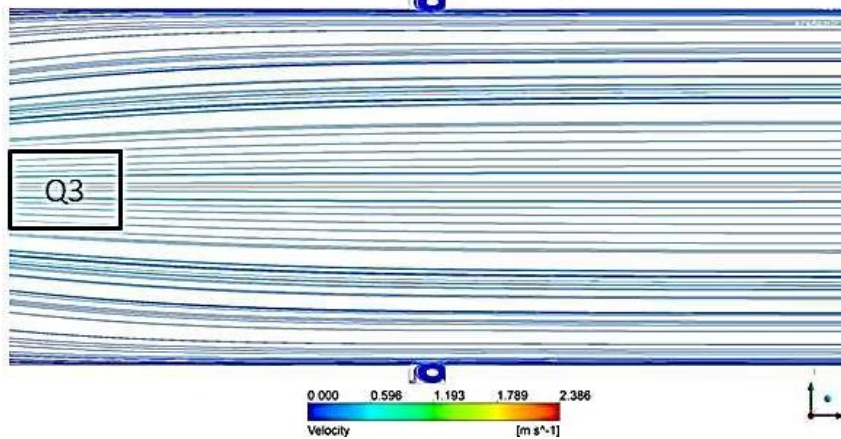
Q1



Q2

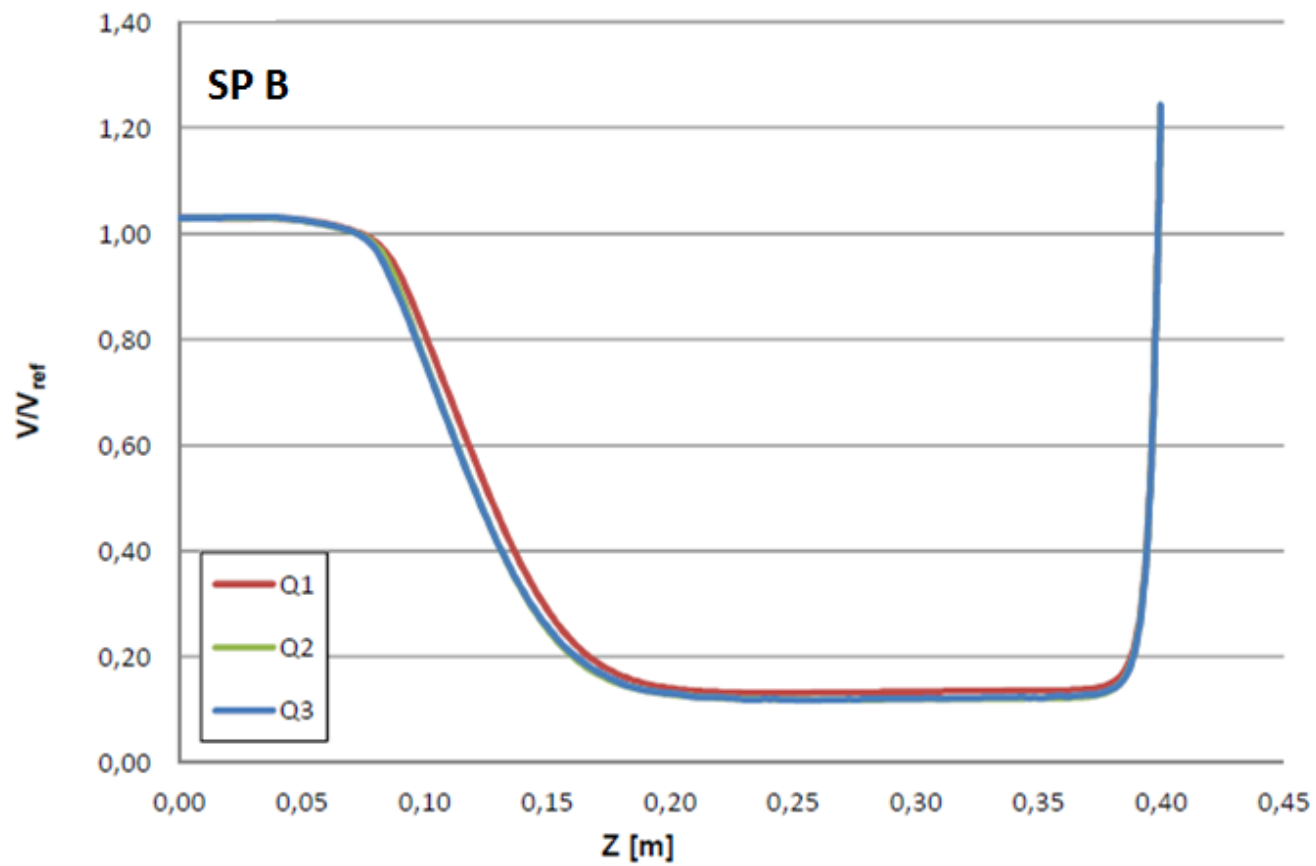


Q3

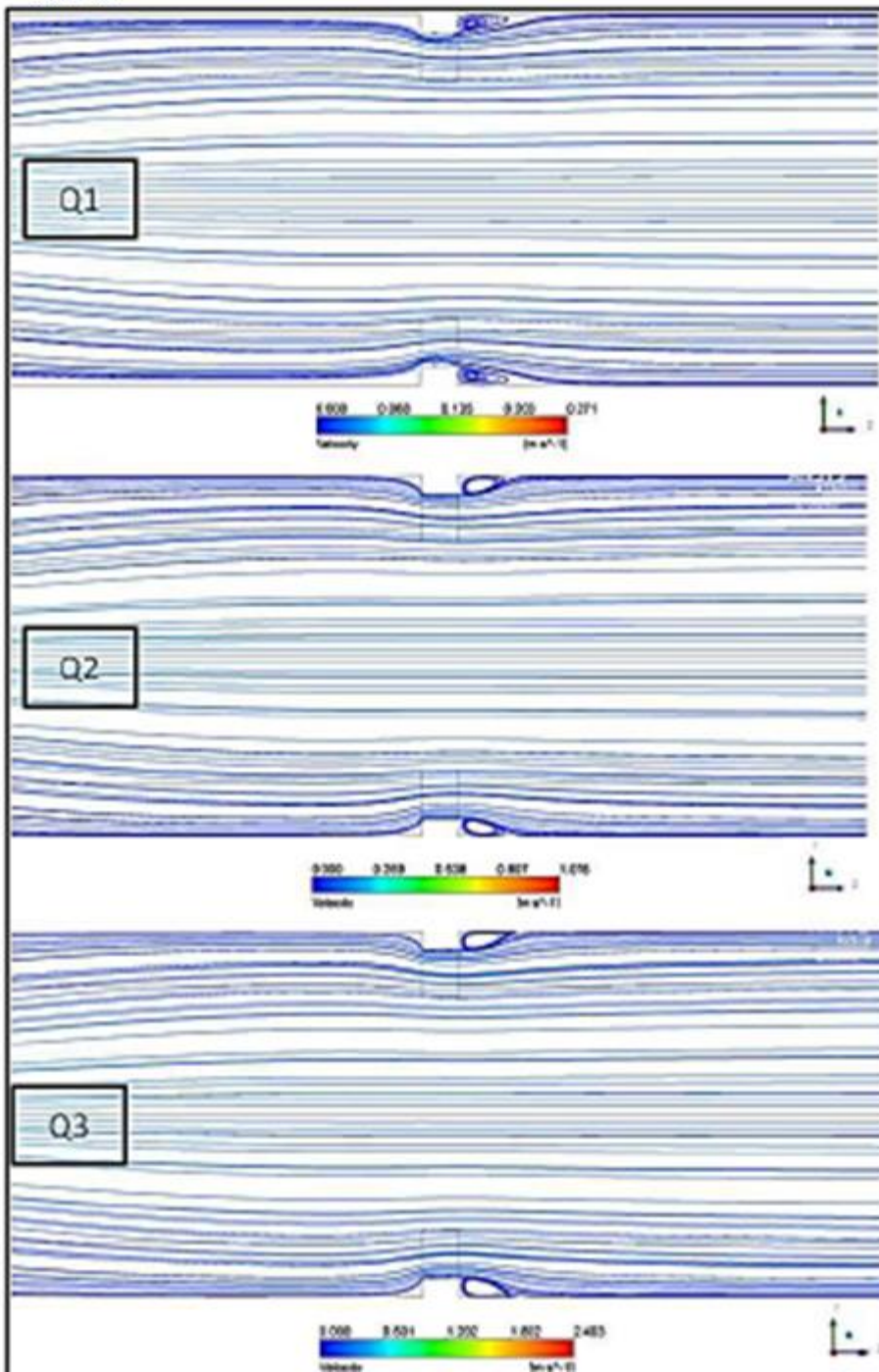


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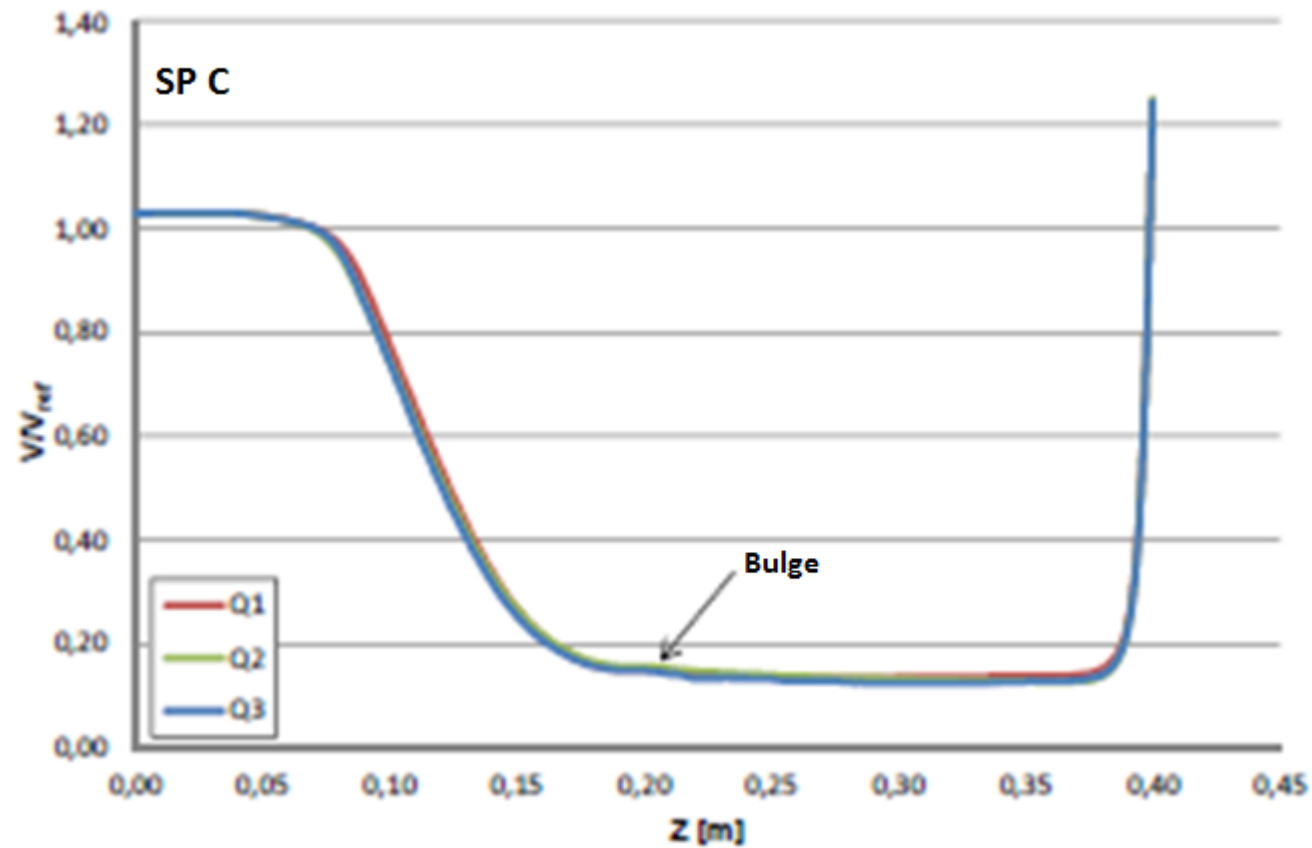


SP C



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Conclusions

- Dye tracers are not as effective as radiotracers due to the need of sampling and the lesser frequency of measurements.
- Qualitative differences could be noticed in the tracer response patterns of normal and damaged pipes.
- Scaling was more sensitive to the reduction in the time of transit



Conclusions

- Recirculation at the entrance increases with flowrate.
- Changes in the patterns of the RTD curve were due to discontinuities in the internal surface.
- Tracer dispersion consistently increased as flowrate increases, and the effect is more sensitive for scaling than for pit corrosion.



Conclusions

- Tracers, especially radiotracers, have a potential to detect damages that can introduce a discontinuity in the inner surface of pipes, namely pit corrosion and scaling.



THANK YOU FOR YOUR ATTENTION!

